

**PUBLIC NOTICE**

**Suggestions and Objections on Adani Electricity Mumbai Limited – Distribution Business Multi Year Tariff Petition for Final True up of FY 2017-18 and FY 2018-19, Provisional True up for FY 2019-20 and Approval of ARR and Tariff for Fourth Control Period from FY 2020-21 to 2024-25 (Case No. 325 of 2019)**

Adani Electricity Mumbai Limited (AEML) has filed a Multi-Year Tariff (MYT) Petition for its Distribution Business (Case No. 325 of 2019) for True-up of Aggregate Revenue Requirement (ARR) for FY 2017-18 and FY 2018-19, Provisional True-up of ARR for FY 2019-20 and Approval of ARR, expected revenue from existing Tariff and charges, expected revenue gap and proposed category-wise Tariff for Fourth Control Period from FY 2020-21 to FY 2024-25.

The Commission has admitted the Petition on 8 January, 2020 and directed AEML to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.

The salient features of the Petition are provided below:

**Final True-up for FY 2017-18, FY 2018-19 and Provisional True-up of FY 2019-20**

The summary of Combined ARR (Wires + Supply) for final true up for FY 2017-18, FY 2018-19 and provisional True-up for FY 2019-20 vis-à-vis ARR approved by the Commission in the MTR Order (Case No. 200 of 2017 dated 12th September 2018), is shown below:

Sr. No.	Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
		Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
1	Power Purchase expenses	4,336.58	4,256.35	4,262.46	3,888.04	4,336.89	4,205.96
2	Operation & Maintenance Expenses	1,210.79	1,174.76	1,272.01	1,271.46	1,336.32	1,346.52
3	Depreciation Expenses	235.56	243.84	250.35	261.86	267.97	284.18
4	Interest on Loan Capital	168.72	168.45	163.16	149.66	155.43	160.96
5	Other Finance Charges	0	0	0	10.30	0	0
6	Refinance Charges	0	0	0	112.30	0	0
7	Present Value of Interest cost saving	0	0	0	8.88	0	0
8	Interest on Working Capital	34.83	35.58	34.74	21.32	34.93	42.14
9	Interest on deposits from Consumers and Distribution System Users	36.29	36.29	39.30	38.50	41.26	45.90
10	Provision for bad and doubtful debts	11.74	11.74	11.74	15.99	11.74	15.99
11	Contribution to Contingency Reserves	14.45	14.45	15.21	15.25	15.94	16.25
12	Intra-State Transmission Charges	402.00	402.00	358.49	391.19	398.72	398.72
13	MSLDC Fees & Charges	1.30	1.30	1.18	1.23	2.00	2.00
14	DSM Expenses	0	0	2.22	0	3.84	0
15	Income Tax	254.45	343.94	254.45	565.57	254.45	565.57
16	Share of efficiency Gain/(Loss)		8.90		32.55		
17	<b>Total Revenue Expenditure</b>	<b>6,706.72</b>	<b>6,697.60</b>	<b>6,665.31</b>	<b>6,784.08</b>	<b>6,859.50</b>	<b>7,084.20</b>
18	Add: Return on Equity Capital	325.06	326.42	337.72	342.01	348.94	370.33
19	<b>Aggregate Revenue Requirement</b>	<b>7,031.78</b>	<b>7,024.02</b>	<b>7,003.03</b>	<b>7,126.10</b>	<b>7,208.44</b>	<b>7,454.53</b>
20	Less: Non -Tariff Income	195.04	195.06	152.05	150.32	152.49	157.50
21	Less: Income from Other Business	25.98	25.98	25.58	11.08	25.58	0.08
22	<b>Net Aggregate Revenue Requirement</b>	<b>6,810.77</b>	<b>6,802.98</b>	<b>6,825.40</b>	<b>6,964.70</b>	<b>7,030.37</b>	<b>7,296.96</b>
23	Less: Revenue from Wheeling Charges and CSS from Changeover and OA Consumers	446.00	447.35	410.94	401.86	432.43	416.33
24	Past Revenue Gap/ (Surplus)	278.22	278.22	493.12	493.12	667.76	667.76
25	<b>Aggregate Revenue Requirement from (Wires + Supply) Business</b>	<b>6,642.99</b>	<b>6,633.85</b>	<b>6,907.58</b>	<b>7,055.95</b>	<b>7,265.70</b>	<b>7,548.39</b>

Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
<b>HT Category</b>						
HT I: HT-Industry	299.04	294.11	369.18	275.57	442.14	287.34
HTII : HT- Commercial	372.09	390.48	348.98	365.03	345.26	477.86
HT III: HT-Group Housing Society	40.97	40.97	38.97	38.72	40.04	39.13
HT - Others	133.05	130.84	141.51	158.61	149.99	149.14
<b>Sub-total - HT</b>	<b>845.15</b>	<b>856.39</b>	<b>898.65</b>	<b>837.93</b>	<b>977.43</b>	<b>953.47</b>
<b>LT Category</b>						
LT I (A) - Below Poverty Line	0.02	0.02	0.02	0.01	0.02	0.01
LT -I (B) - Residential	4,131.52	4,131.52	4,216.72	4,170.29	4,322.86	4,317.79
LT II (a) - Commercial (0-20 kW)	1,783.07	1,783.07	1,860.49	1,783.80	1,934.67	1,777.46
LT II (b) - Commercial (20-50 kW)	231.70	231.70	236.59	232.58	241.35	240.66
LT II (c) - Commercial - above 50 kW	536.48	536.48	546.07	542.85	552.58	566.49
LT III (a) - LT Industrial upto 20 kW	174.56	174.56	180.93	172.55	186.82	163.16
LT III (b) - LT Industrial above 20 kW	406.14	406.14	398.79	394.56	394.49	377.56
LT - Others	212.43	212.43	240.97	227.03	277.20	228.32
<b>Sub-total - LT</b>	<b>7,475.90</b>	<b>7,475.90</b>	<b>7,680.56</b>	<b>7,523.67</b>	<b>7,909.99</b>	<b>7,671.45</b>
<b>Total</b>	<b>8,321.05</b>	<b>8,332.30</b>	<b>8,579.21</b>	<b>8,361.60</b>	<b>8,887.42</b>	<b>8,624.92</b>

Particulars	ADTPS	VIPL-G	Solar	Non Solar	Short Term Purchase	Surplus Sales	Transmission Charges	Standby Charges	Others	Total
Approved Quantum (MU)	3,189.75	3,113.59	65.45	200.67	2,829.23	(24.45)				9,374.24
FY 2017-18	3,189.75	3,113.59	65.45	200.67	2,829.23	(24.45)				9,374.24
FY 2018-19	3,764.17	3,896.43	274.12	1096.46	968.27	(31.64)				9,967.81
FY 2019-20*	3,775.15	4,000.97	506.13	2,637.17	0	(632.04)				10,287.38
Actual Quantum (MU)	3,189.75	3,113.59	65.45	200.67	2,827.21	(24.45)				9,392.23
FY 2017-18	3,189.75	3,113.59	65.45	200.67	2,827.21	(24.45)				9,392.23
FY 2018-19	3,268.03	2,026.27	66.20	214.53	3,830.70	(32.94)				9,372.79
FY 2019-20*	3,248.02	(2.25)	62.12	207.74	6,179.44	(6.78)				9,688.32
Approved Expenses (Rs Cr)	1,468.76	1,476.12	68.79	1,022.77	1,058.43	(8.77)	402.00	171.12	1.97	4,739.89
FY 2017-18	1,468.76	1,476.12	68.79	1,022.77	1,058.43	(8.77)	402.00	171.12	1.97	4,739.89
FY 2018-19	1,453.35	1,743.65	143.12	414.15	338.89	(11.35)	358.49	180.90	0.93	4,622.13
FY 2019-20*	1,620.73	1,759.25	189.73	811.60	0	(226.75)	398.72	182.32	2.00	4,737.60
Actual Expenses (Rs Cr)	1,468.76	1,476.13	68.80	1,022.77	978.18	(8.77)	402.00	171.12	1.17	4,659.65
FY 2017-18	1,468.76	1,476.13	68.80	1,022.77	978.18	(8.77)	402.00	171.12	1.17	4,659.65
FY 2018-19	1,450.07	930.76	69.24	110.62	1,127.63	(10.59)	391.19	175.38	36.16	4,280.46
FY 2019-20*	1,557.80	(1.73)	63.99	109.62	2,242.94	(2.05)	398.72	182.32	55.08	4,606.68
Approved Rates (Rs/kWh)	4.60	4.74	10.51	5.10	3.74	3.59				5.06
FY 2017-18	4.60	4.74	10.51	5.10	3.74	3.59				5.06
FY 2018-19	3.86	4.47	5.22	3.78	3.50	3.59				4.64
FY 2019-20*	4.29	4.40	3.75	3.08	0	3.59				4.61
Actual Rates (Rs/kWh)	4.60	4.74	10.51	5.10	3.44	3.59				4.96
FY 2017-18	4.60	4.74	10.51	5.10	3.44	3.59				4.96
FY 2018-19	4.44	4.59	10.46	5.16	2.94	3.22				4.57
FY 2019-20*	4.80	7.75	10.30	5.28	3.63	3.03				4.75

Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
	Target (Approved in MYT Order dated 21.10.2016)	Actual	Target (Approved in MTR Order dated 12.09.2018)	Actual	Target (Approved in MTR Order dated 12.09.2018)	Estimated
Distribution Loss	8.86%	8.15%	8.61%	7.85%	8.36%	7.80%

Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
	Collection Efficiency (%)	Arrears as on 31st March (Rs.Crore)	Collection Efficiency (%)	Arrears as on 31st March (Rs.Crore)	Collection Efficiency (%)	Arrears as on 30th Sep (Rs.Crore)
HT Category	99%	1.61	97%	2.65	99%	8.21
<b>LT Category</b>						
LT I - Residential	101%	132.71	100%	146.25	98%	182.14
LT II - Commercial	101%	71.34	101%	59.84	100%	75.22
LT III - Industrial	98%	4.48	100%	5.69	98%	6.99
LT - Others	79%	16.46	113%	18.27	101%	16.80
<b>Total</b>	<b>99%</b>	<b>226.60</b>	<b>101%</b>	<b>232.70</b>	<b>99%</b>	<b>289.36</b>

Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
<b>Capitalisation</b>						
Wires Business	319.16	338.53	255.46	417.33	216.01	705.95
Supply Business	19.99	19.98	38.63	22.68	21.99	171.84
<b>Total</b>	<b>339.15</b>	<b>358.51</b>	<b>294.09</b>	<b>440.01</b>	<b>238.00</b>	<b>877.79</b>

**Table 7: Aggregate Revenue Requirement for the Distribution (Wires+Supply) Business from FY 2020-21 to FY 2024-25 (Rs. Crore)**

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Projected	Projected	Projected	Projected	Projected
Power Purchase Expenses	4,270.08	4,229.85	4,281.60	4,352.94	4,467.94
Operation & Maintenance Expenses	1,366.72	1,412.83	1,460.51	1,509.79	1,560.73
Depreciation	326.59	383.95	451.63	466.00	478.79
Interest on Loan Capital	196.81	244.50	279.24	308.16	337.79
Interest on Working Capital	36.63	32.06	35.51	38.18	40.99
Interest on Consumer Security Deposit	27.35	30.03	32.71	35.40	38.08
Provision for bad and doubtful debts	15.99	15.99	15.99	15.99	15.99
Contribution to contingency reserves	18.41	21.61	24.71	27.33	30.27
Intra-State Transmission Charges	835.32	507.05	527.21	567.14	607.62
MSLDC Fees & Charges	2.00	2.00	2.00	2.00	2.00
DSM Expenses	0	0	0	0.20	0.47
<b>Total Revenue Expenditure</b>	<b>7,095.88</b>	<b>6,879.87</b>	<b>7,111.11</b>	<b>7,323.12</b>	<b>7,580.66</b>
Add: Return on Equity Capital	463.40	534.66	598.72	660.34	723.70
<b>Aggregate Revenue Requirement</b>	<b>7,559.29</b>	<b>7,414.53</b>	<b>7,709.83</b>	<b>7,983.46</b>	<b>8,304.37</b>
Less: Non-Tariff Income	162.69	169.74	177.17	184.99	193.21
Less: Income from other business	0.13	0.13	0.13	0.13	0.13
<b>Net Aggregate Revenue Requirement</b>	<b>7,396.47</b>	<b>7,244.66</b>	<b>7,532.53</b>	<b>7,798.34</b>	<b>8,111.02</b>
<b>Requirement</b>					
Net ARR - Wires Business	1,473.83	1,634.44	1,824.42	1,951.18	2,079.67
Net ARR - Supply Business	5,922.63	5,610.22	5,708.11	5,847.16	6,031.35

Particulars	FY 2020-21	FY 2021-22	FY
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**Table 17: Energy Charges Sub-Category-wise Proposed for consumer categories with load more than 20 kW (Rs./kVAh)**

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
<b>HT Category</b>					
HT I: HT-Industry	5.60	4.45	4.15	3.80	3.50
HTII : HT- Commercial	5.65	4.50	4.15	3.80	3.45
HT III: HT-Group Housing Society	5.70	4.45	4.10	3.75	3.40
HT IV : HT -Public Water Works	5.55	4.35	4.00	3.65	3.35
HT V - HT Metro & Monorail	5.60	4.40	4.00	3.55	3.05
HT VI (a):PS - Govt. EI & Hospitals	5.05	3.85	3.55	3.15	2.75
HT VI (b):PS - Others	5.30	4.20	3.90	3.65	3.35
HT VII: Temporary Supply	6.85	6.10	6.05	6.05	6.10
HT VIII: EV Charging Stations	5.20	5.15	5.10	5.05	5.00
<b>LT Category</b>					
LT II (b) - Commercial 20-50 kW	4.45	3.60	3.30	2.95	2.60
LT II (c) - Commercial above 50 kW	5.15	4.20	3.90	3.55	3.20
LT III (b) - LT Industrial above 20 kW	4.85	4.05	3.80	3.20	2.95
LT IV - Public Water Works	4.65	3.70	3.35	2.95	2.60
LT VI: LT -Street Lights	4.35	3.45	3.15	2.80	2.50
LT XI: EV Charging Stations	4.35	3.80	3.75	3.80	3.85

**Table 18: Fixed Charges Sub-Category-wise Existing and Proposed (Rs./Connection/Month)**

Particulars	FY 2019-20 (Existing)	FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
		Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)
<b>HT Category</b>											
HT VII: Temporary Supply	585	610	4%	675	11%	725	7%	775	7%	825	6%
<b>LT Category</b>											
LT I - Below Poverty Line	10	10	0%	10	0%	10	0%	10	0%	10	0%
<b>LT -I Residential (Single Phase)</b>											
0-100	65	100	54%	120	20%	140	17%	160	14%	180	13%
101-300	105	140	33%	170	21%	200	18%	230	15%	260	13%
301-500	105	150	43%	180	20%	210	17%	240	14%	270	13%
500and above	130	160	23%	200	25%	240	20%	280	17%	320	14%
<b>LT -I Residential (Three Phase)</b>											
0-100	130	160	23%	200	25%	240	20%	280	17%	320	14%
101-300	130	160	23%	200	25%	240	20%	280	17%	320	14%
301-500	130	160	23%	200	25%	240	20%	280	17%	320	14%
500and above	130	160	23%	200	25%	240	20%	280	17%	320	14%
LT II (a) - Commercial 0-20 kW	365	425	16%	500	18%	575	15%	600	4%	700	17%
LT III (a) - LT Industrial upto 20 kW	365	425	16%	500	18%	575	15%	600	4%	700	17%
LT-V : LT- Advertisements and Hoardings	585	610	4%	675	11%	725	7%	775	7%	825	6%
LT-VII (A): LT -Temporary Supply Religious	305	425	39%	500	18%	575	15%	600	4%	700	17%
LT-VII (B): LT -Temporary Supply Others	585	610	4%	675	11%	725	7%	775	7%	825	6%
LT VIII: LT - Crematorium & Burial Grounds	305	425	39%	500	18%	575	15%	600	4%	700	17%
LT IX (a): PS - Govt. EI & Hospitals	365	425	16%	500	18%	575	15%	600	4%	700	17%
LT IX (b): PS - Others	365	425	16%	500	18%	575	15%	600	4%	700	17%

**Table 19: Demand Charges Sub-Category-wise Existing and Proposed (Rs./kVA/Month)**

Particulars	FY 2019-20 (Existing)	FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
		Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)	Proposed	% Increase / (Decrease)
<b>HT Category</b>											
HT I: HT-Industry	305	350	15%	425	21%	500	18%	600	20%	700	17%
HTII : HT- Commercial	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT III: HT-Group Housing Society	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT IV : HT -Public Water Works	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT V - HT Metro & Monorail	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT VI (a):PS - Govt. EI & Hospitals	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT VI (b):PS - Others	305	350	15%	425	21%	500	18%	600	20%	700	17%
HT VIII: EV Charging Stations	70	70	0%	70	0%	70	0%	70	0%	70	0%
<b>LT Category</b>											
LT II (b) - Commercial 20-50 kW	305	350	15%	425	21%	500	18%	600	20%	700	17%
LT II (c) - Commercial above 50 kW	305	350	15%	425	21%	500	18%	600	20%	700	17%
LT III (b) - LT Industrial above 20 kW	305	350	15%	425	21%	500	18%	600	20%	700	17%
LT IV - Public Water Works	305	350	15%	425	21%	500	18%	600	20%	700	17%
LT VI: LT -Street Lights	305	350	15%	425	21%	500	18%	600	20%	700	17%
LT X (a): Agriculture – Pumpsets*	40	40	0%	40	0%	40	0%	40	0%	40	0%
LT X (b): Agriculture – Others**	95	95	0%	95	0%	95	0%	95	0%	95	0%
LT XI: EV Charging Stations	70	70	0%	70	0%	70	0%	70	0%	70	0%

\*Demand Charges in Rs./HP  
\*\*Demand Charges in Rs./kW

**Table 20: Proposed Cross Subsidy Surcharge (Rs/kWh)**

Particulars	FY 19-20 (Existing)	FY 20-21	FY 21-22	FY 22-23	FY 23-24	FY 24-25
<b>HT Category</b>						
HT I: HT-Industry	1.80	1.56	1.35	1.33	1.30	1.28
HTII : HT- Commercial	1.97	1.57	1.37	1.36	1.38	1.35
HT III: HT-Group Housing Society	1.73	1.24	0.68	0.52	0.38	0.21
HT IV : HT -Public Water Works	1.61	1.46	0.98	0.86	0.77	0.70
HT V - HT Metro & Monorail	1.60	1.61	1.39	1.39	1.40	1.41
HT VI (a):PS - Govt. EI & Hospitals	1.66	1.54	1.18	1.19	1.16	1.10
HT VI (b):PS - Others	1.84	1.33	0.97	0.92	0.97	0.93
HT VII: Temporary Supply	1.80	1.68	1.49	1.49	1.50	1.51
HT VIII: EV Charging Stations	0	0	0	0	0	0
<b>LT Category</b>						
LT I - Below Poverty Line	0	0	0	0	0	0
LT -I Residential	0.59	0.61	0.56	0.58	0.63	0.65
LT II (a) - Commercial 0-20 kW	1.89	1.91	1.69	1.73	1.75	1.78
LT II (b) - Commercial 20-50 kW	2.02	1.55	1.38	1.37	1.38	1.35
LT II (c) - Commercial above 50 kW	2.13	1.78	1.53	1.50	1.48	1.42
LT III (a) - LT Industrial upto 20 kW	1.69	1.18	1.01	0.96	0.86	0.76
LT III (b) - LT Industrial above 20 kW	1.82	1.55	1.38	1.35	0.95	0.93
LT IV - Public Water Works	1.64	1.34	1.16	1.14	1.13	1.14
LT-V : LT- Advertisements and Hoardings	2.16	2.13	1.87	1.91	1.93	1.97
LT VI: LT -Street Lights	1.69	1.51	1.29	1.30	1.32	1.37
LT-VII (A): LT -Temporary Supply Religious	0.74	0.67	0.57	0.50	0.47	0.52
LT-VII (B): LT -Temporary Supply Others	2.13	1.63	1.47	1.52	1.58	1.61
LT VIII: LT - Crematorium & Burial Grounds	0	0	0	0	0	0
LT IX (a): PS - Govt. EI & Hospitals	1.13	0.72	0.64	0.68	0.66	0.69
LT IX (b): PS - Others	1.47	1.31	1.12	1.16	1.14	1.11
LT X (a): Agriculture - Pumpsets	0	0	0	0	0	0
LT X (b): Agriculture - Others	0.30	0.03	0	0	0	0
LT XI: EV Charging Stations	0	1.17	1.03	0.98	1.02	1.01

AEML-Distribution has not proposed specific Grid Support Charges. However, AEML-Distribution has submitted that for calculation of Grid Support Charges, total losses and benefits on account of Net Metering connections should be worked out as under:

Loss to Licensee (Rs/kWh) = Average Billing Rate for category (Rs/kWh) – Avoided Power Purchase cost (Rs/kWh)

Benefits to licensee = RPO benefit + avoidance of Transmission & Distribution loss

Grid Support charges based on above approach will offer the advantage of being simplistic and easy to apply and does not suffer from any subjectivity as the figures for working out the above would be readily available from the Tariff Order itself.

AEML-Distribution has proposed revision in Schedule of Charges, details of which is available in the Petition.

Copies of the following documents can be obtained on written request from the office of AEML-Distribution:

- Executive Summary of the Petition (free of cost, in Marathi or English).
- Detailed Petition documents along with CD (in English) (on payment of Rs.150/- by Cash or DD/Cheque drawn on "Adani Electricity Mumbai Limited", Payable at Mumbai).
- Detailed Petition documents (in English) (on payment of Rs. 100/-).
- CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Telephone/Fax No.	Email
Office	Adani Electricity Mumbai Limited, CTS 407/A (New), 408 (Old), Village Eksar, Devidas Lane, Off SVP Road, Borivali (West), Mumbai 400103		
North Division	Adani Electricity Mumbai Limited, 369 D, Jn of Shanker Lane & S V Road, Kandivali (W), Mumbai 400 067		
Central Division	Adani Electricity Mumbai Limited, Western Expressway, Opp: Patel Aluminium, Dindoshi, Goregaon (E), Mumbai 400 097	Tel: 19122	vivek.g.mishra@adani.com
South Central Division	Adani Electricity Mumbai Limited, E-4, MIDC, Andheri (E), Mumbai 400 093		
South Division	Adani Electricity Mumbai Limited, RNA Corporate Park, Old Kala Mandir, Near Collector's Office, Bandra (E), Mumbai 400 051		
East Division	Adani Electricity Mumbai Limited, Near Sahakar Cinema, Tilak Nagar, Road No.3, Chembur, Mumbai 400 089		

The Commission has directed AEML-Distribution to invite Suggestions/Objections from the Public on its Petition through this Notice. Suggestions/Objections may be submitted in English or in Marathi, in six (1+5) copies, to **The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005, by post/courier/by hand or by Fax or E-mail [Fax: 022 22163976, E-mail Id: mercindia@merc.gov.in] by 31 January, 2020**, along with proof of service on Mr. Vivek Mishra, Additional Vice President-Business Regulatory, Adani Electricity Mumbai Limited, CTS 407/A (New), 408 (Old), Village Eksar, Devidas Lane, Off SVP Road, Borivali (West), Mumbai 400103 [Fax: 022 30098557, Email: vivek.g.mishra@adani.com] and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the Suggestion/Objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held **at Centrum Hall, First floor, World Trade Centre, Centre No.1, Cuffe Parade, Colaba, Mumbai-400005 on Tuesday 4 February, 2020 at 10.00 Hrs.**, for which no separate notice will be given.

AEML-D shall reply to each of the Suggestions/ Objections received within three days of its receipt, but not later than **3 February, 2020**, for all the Suggestions/Objections received till **31 January, 2020**. Rejoinders may be submitted on the replies provided by AEML-D either during the Public Hearing or by **7 February, 2020**.

The detailed Petition document and the Executive Summary are available on AEML's website <https://www.adanielectricity.com/Regulatory> and the Executive Summary is also available on the websites of the Commission [www.merc.gov.in](http://www.merc.gov.in) in downloadable format (free of cost).

sd/-  
Place: Mumbai  
Date: 10 January, 2020  
Kishor Patil  
Authorized Signatory  
Sr. Vice President  
Adani Electricity Mumbai Limited